



**Continental**  
*RESOURCES*

**Montana Section  
Line Development  
Timing  
6-12-2024**

Austin McMillen – Reservoir Engineer

Taylor Tytanic – Landman



# Summary

Significant opportunity to maximize value and reduce waste

## Section Line Development Brings Value to the State and Mineral Owners

- Over 200 potential spacing units with no Bakken Producers
- +50 estimated additional wells within known Bakken pool
- Accelerates production via large scale operations
- \$448MM in anticipated capital investment, \$750MM in potential value, \$196MM in estimated State revenue via taxes

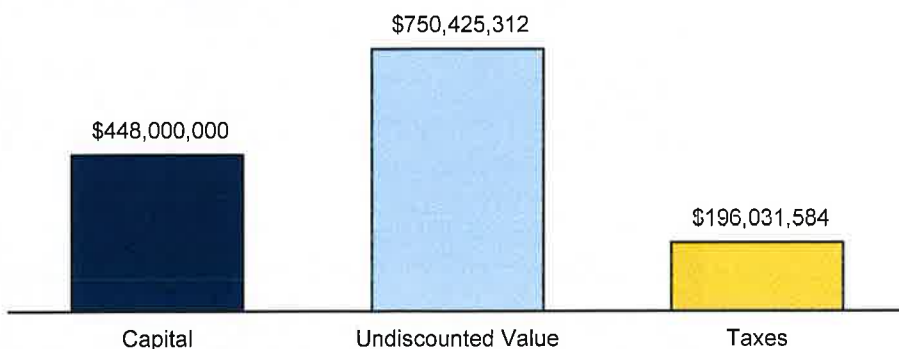
## Reduce Stranded Minerals with Modern Parent Wells

- Modern stimulations >1,000 pounds/ft increase drainage area vs historic legacy completions
- Multi-well development maximizes recovery

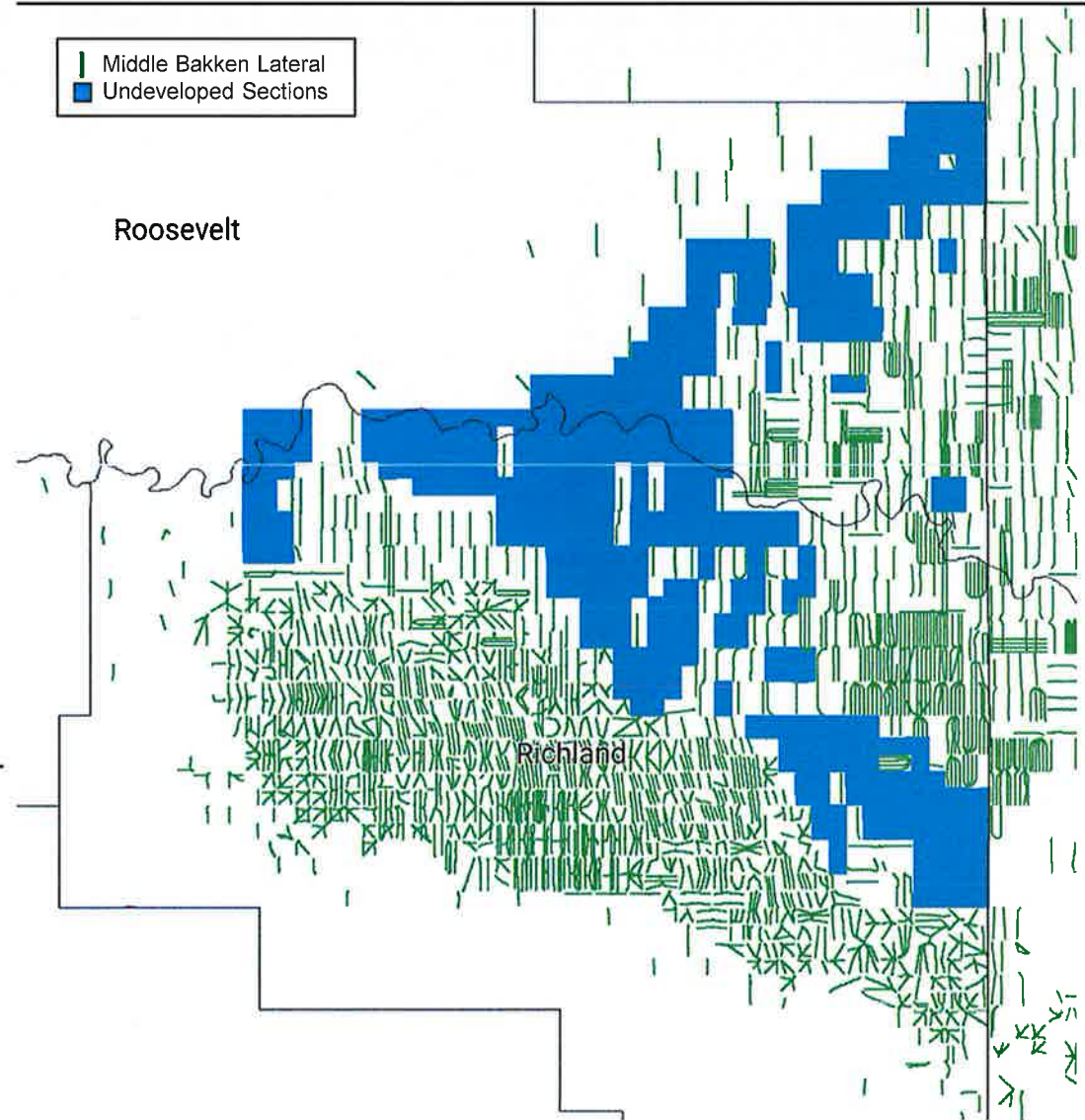
## Prevents Waste

- Reduces amount of surface locations
- Increases operational efficiencies by reducing rig-moves and allowing for sim-ops

## Estimated Value Add



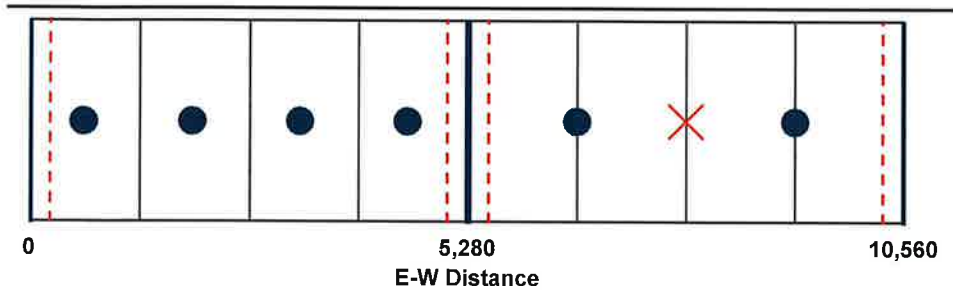
## Montana State Line Area, Roosevelt & Richland Counties



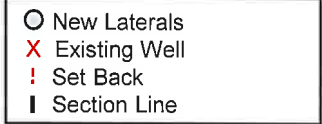
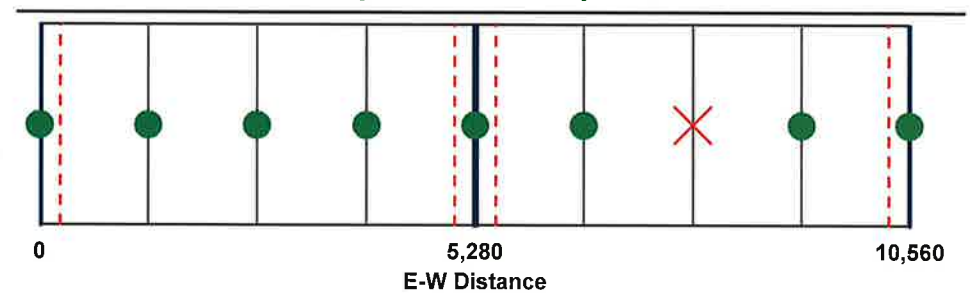
# Maximizing Wells, Delivering Consistent Outcomes

Section line wells potentially add meaningful inventory delivering more value

## Current Development



## Proposed Development



- Potential for stranded minerals due to non-uniform development
- Certain cases could see higher facility and rig mobilization costs per well (spread out amongst 2 wells vs 3 wells)
- Can be disruptive to field development with multiple operators if offsetting spacing units have existing producers

- Incremental wells added to overall development, increases operational efficiencies
- Delivers consistent development for mineral owners
- Allows for establishment of orderly operations
- Accelerates value to mineral owners, working interest partners, and the State

# Establish Orderly Operations, Reduce Stranded Minerals

Section line wells allow for equi-spacing development, ensuring most consistent outcome

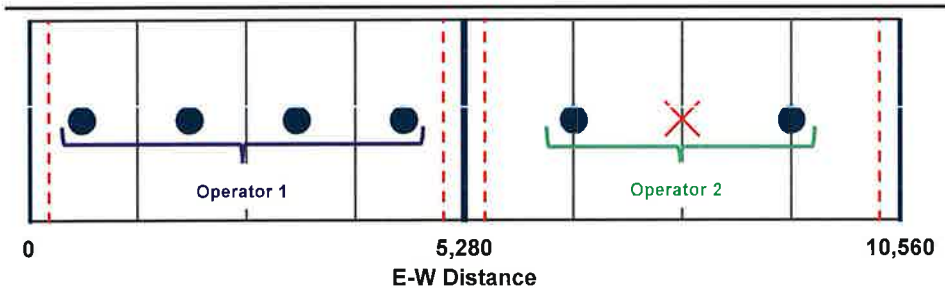
## Operator 1

- Leases expire near term, need to HBP
- First to develop, establishes larger area development framework

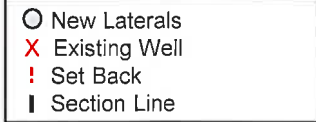
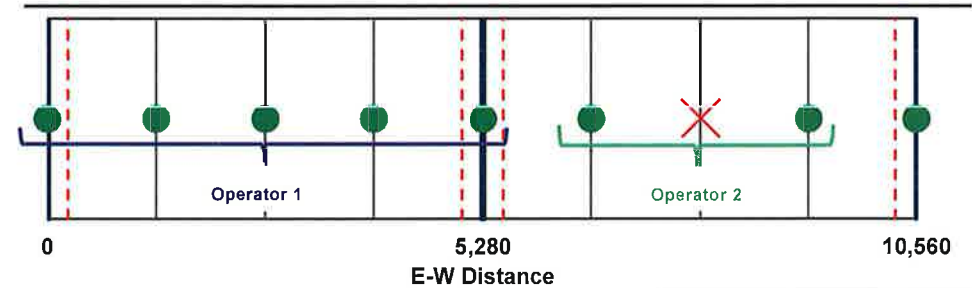
## Operator 2

- Acreage HBP, longer time horizon to full development
- Development likely to be dependent on Operator 1

### Current Development



### Proposed Development



## Outcome

- Operator 1 optimized for single DSU development
- Operator 2 potentially faces less optimal project development
- Operator 2 potentially stranded minerals due to non-uniform development

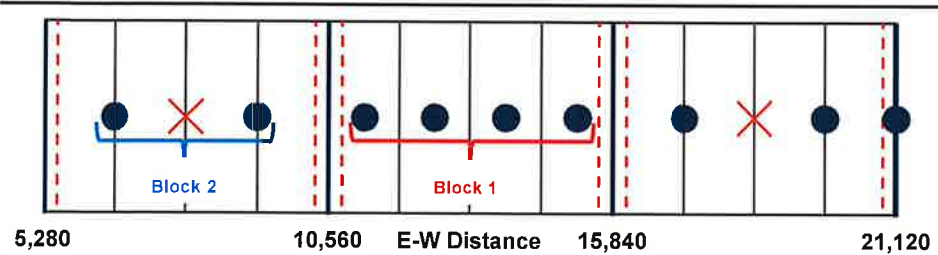
## Outcome

- Operator 1 optimized for full row development
- Operator 2 has the optionality to mirror Operator 1 for similar development outcome
- Mineral owners in both DSUs receive consistent development

# Increasing Economic Competitiveness in Montana

5% cost reduction incentivizes more development from operators

## Current Development



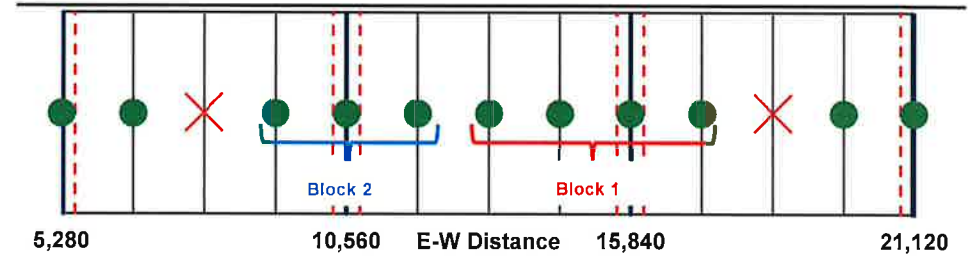
### Block 1

- 4 well development
- 1 surface location
- Assumed equal cost to proposed development

### Block 2

- 2 well development
- Rig moves and facility costs are spread across fewer wells
- Higher estimated cost per well

## Proposed Development

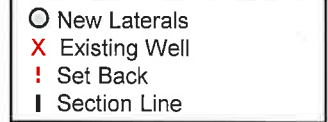


### Block 1

- 4 well development
- 1 surface location
- Assumed equal cost to current development

### Block 2

- 3 well development
- Rig moves and facilities are spread out across more wells
- Additional efficiency gains via batch drilling and completion operations

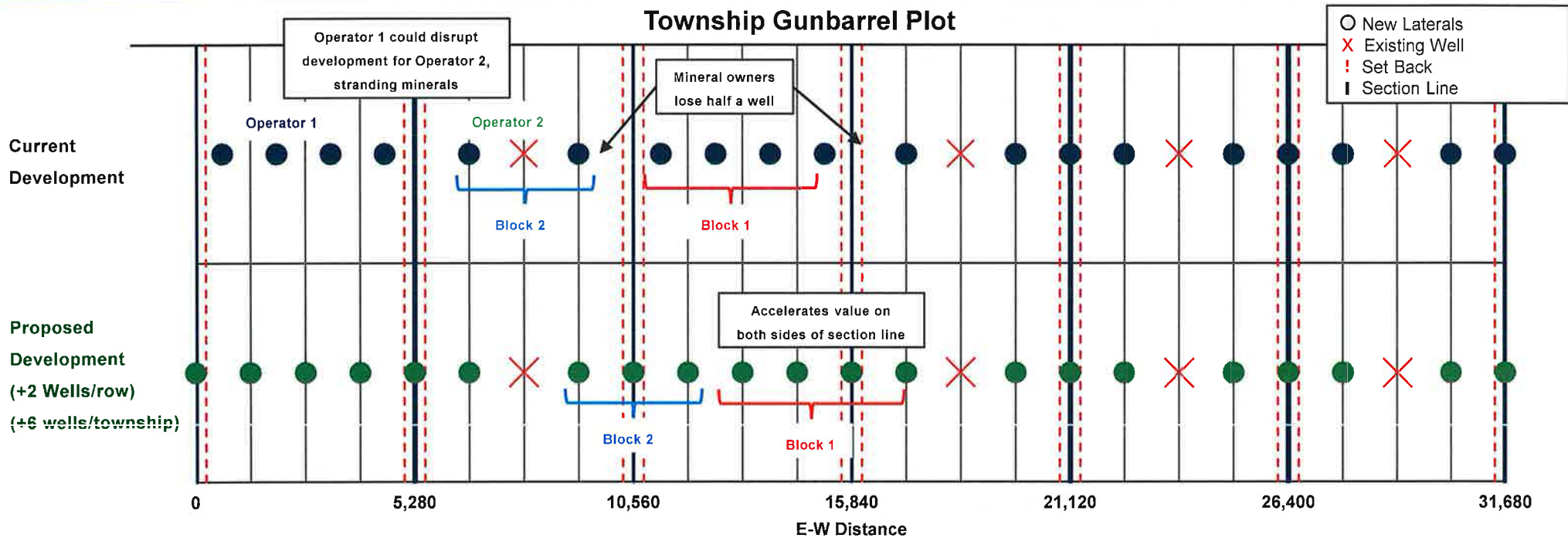


### Savings

- Approximately 5% cost reduction
- Lowers WTI Breakeven by estimated \$2
- Improved surface utilization

# Maximizing Well Count, Reducing Stranded Minerals

Optimizing recovery, establishing orderly operations, and bringing more value to mineral owners



## Current Development

- Potential for stranded minerals due to non-uniform development
- Certain cases could see higher facility and rig mobilization costs per well (spread out amongst 2 wells vs 3 wells)
- Can be disruptive to field development with multiple operators if offsetting spacing units have existing producers

## Proposed Development

- Incremental wells added to overall development, increases operational efficiencies
- Delivers consistent development for mineral owners
- Allows for establishment of orderly operations
- Accelerates value to mineral owners, working interest partners, and the State

# Prevention of Waste

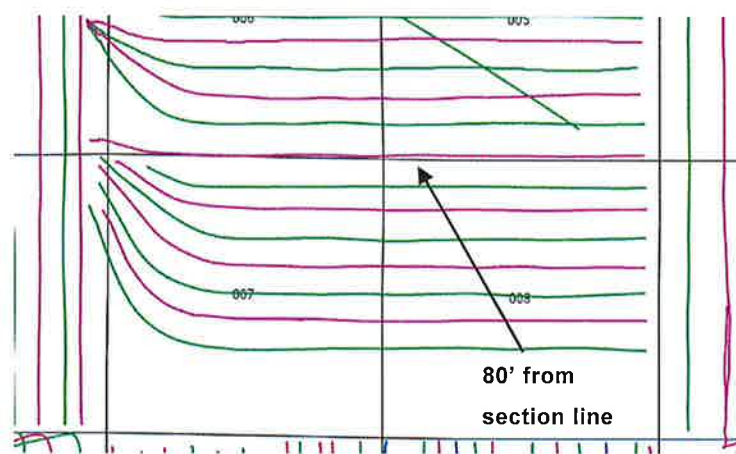
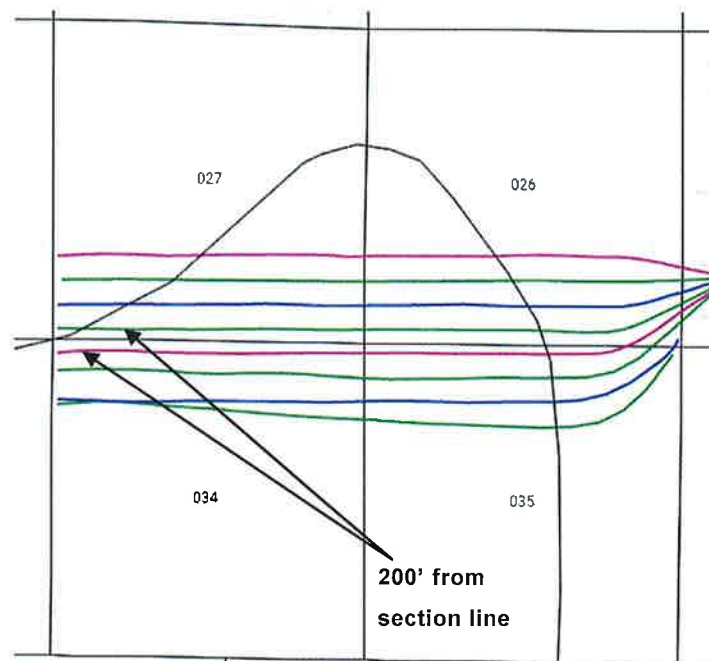
Removing duplicative costs

## Increased efficiency savings passed on to Mineral Owners

- Larger scale projects
- Reduces number of surface locations and rig moves
- Accelerates value for mineral owners by developing multiple sections at once
- Surface owner knows size and quantity of locations upfront

## Success Case Examples

- Multiple cases of section line development during initial phases
- Multiple operators using this approach





Montana Board of Oil and Gas Conservation  
2535 St. Johns Avenue  
Billings, MT 59102

June 12, 2024

Dear Members of the Montana Board of Oil and Gas Conservation,

I am writing on behalf of White Rock Oil & Gas, LLC to express our support for Continental Land Resources' proposal to allow Section Line Wells to be batch drilled in conjunction with initial parent wells in the base Spacing Unit(s). We believe that this policy change could provide several benefits to the oil and gas industry in Montana.

Allowing batch drilling of a Section Line Well with the initial parent wells can enhance operational efficiency and reduce costs. This approach can also lead to improved resource recovery and better management of well placement, thereby maximizing hydrocarbon extraction and minimizing surface disturbance.

Moreover, consolidating drilling operations can reduce the environmental footprint by limiting the number of access roads, well pads, and associated infrastructure, aligning with responsible environmental practices.

Along with our support for the proposed new policy, we also believe in protecting the interests of mineral and royalty owners. We trust that the Montana Board of Oil and Gas Conservation will carefully consider the potential benefits and address any concerns to ensure a balanced approach.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Chad Centorbi".

Chad Centorbi, CPL  
Land Manager  
White Rock Oil & Gas, LLC



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## *SUMMARY PAGE*

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### **Update for Brainstorm Energy, Inc Per Order 105-2023 for reduction in plugging liability.**

- On October 5, 2023, Brainstorm Energy, Inc came before the board for a change of operator of 26 wells from Enneberg Oil and Gas to Brainstorm Energy, Inc.
  - Brainstorm Energy, Inc had a total of 15 wells on a multiple well bond, with 4 of those 15 wells being shut-in prior to change of operator. 27% shut-in.
  - Enneberg Oil and Gas 26 wells. All completed or shut-in.
  
- After Change of operator approved on the October 5, 2023, hearing, a shut-in well report was ran on May 14, 2024, Brainstorm Energy Inc.
  - Shut-in wells went from 4 to 22 total wells (with Enneberg approved CHOP). Increase of 27% shut-in to 54% of total operated wells shut-in overall.
    - 32 of those wells are on Multiple well bond with BOGC and 9 of the wells are on a federal bond.
      - Of the 32 wells on the multiple well bond 17 were shut-in equaling 53% of the wells not producing.
  - No plugging or return to production of wells between October 5, 2023, to May 14, 2024.
  
- As of May 24, 2024, Brainstorm Energy Inc transferred 9 wells to Cool Spring Colony, Inc.
  - Brainstorm Energy currently operates 32 total wells.
    - 23 of those wells are on Multiple well bond with BOGC and 9 of the wells are on a federal bond.
      - Of the 23 wells on the multiple well bond 14 are currently shut in equaling 61% of the wells not producing.
  
- As of June 11, 2024, Brainstorm Energy Inc has plans to plug 3 wells. 3 plugging plans have been submitted to BOGC.
  - 32 total wells
  - 18 wells shut-in
    - 14 wells are fee.
    - 4 wells are federal wells.
    - 14 wells are producing.

**MONTANA BOARD OF OIL AND GAS CONSERVATION  
FINANCIAL STATEMENT  
As of 5/29/24  
Fiscal Year 2024: Percent of Year Elapsed - 91%**

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,303,907	945,478	73	358,429
UIC	Personal Services	333,129	274,354	82	58,776
	<b>Total</b>	<b>1,637,036</b>	<b>1,219,832</b>	<b>75</b>	<b>417,204</b>
Regulatory	Equipment & Assets	73,800	-	-	73,800
UIC	Equipment & Assets	16,200	-	-	16,200
	<b>Total</b>	<b>90,000</b>	<b>-</b>	<b>-</b>	<b>90,000</b>
Regulatory	Operating Expenses:				
	Contracted Services	168,267	54,863	33	113,404
	Supplies & Materials	57,042	41,754	73	15,288
	Communication	50,495	36,311	72	14,184
	Travel	20,752	15,933	77	4,819
	Rent	1,354	199	15	1,155
	Utilities	23,778	12,678	53	11,100
	Repair/Maintenance	61,081	23,791	39	37,290
	Other Expenses	36,118	20,278	56	15,840
	<b>Total Operating Expenses</b>	<b>418,887</b>	<b>205,806</b>	<b>49</b>	<b>213,081</b>
UIC	Operating Expenses:				
	Contracted Services	36,343	9,960	27	26,383
	Supplies & Materials	12,521	9,273	74	3,248
	Communication	11,084	6,719	61	4,365
	Travel	4,555	2,988	66	1,567
	Rent	297	29	10	268
	Utilities	5,219	2,214	42	3,005
	Repair/Maintenance	13,408	4,340	32	9,068
	Other Expenses	7,929	8,166	103	(237)
	<b>Total Operating Expenses</b>	<b>91,356</b>	<b>43,689</b>	<b>48</b>	<b>47,667</b>
	<b>Total</b>	<b>510,243</b>	<b>249,495</b>	<b>49</b>	<b>260,748</b>
Regulatory	Debt Services	15,163	13,899	92	1,264
UIC	Debt Services	3,328	3,051	92	277
	<b>Total</b>	<b>18,491</b>	<b>16,950</b>	<b>92</b>	<b>1,541</b>

	Budget	Expends	%	Remaining
<b>Carryforward FY22</b>				
Personal Services	33,000	-	0	33,000
Operating Expenses	48,275	-	0	48,275
Equipment & Assests	20,000	-	0	20,000
<b>Total</b>	<b>101,275</b>	<b>-</b>	<b>0</b>	<b>101,275</b>

Funding Breakout	2024 Total Budget	2024 Total Expends	%
State Special	2,255,770	1,486,277	66
Federal 2024 UIC (10-1-2023 to 9-30-2024)	133,000	-	0
<b>Total</b>	<b>2,388,770</b>	<b>1,486,277</b>	<b>62</b>

**REVENUE INTO STATE SPECIAL REVENUE ACCOUNT**

	FY 24	FY 23
Oil & Gas Production Tax	\$ 2,247,416	\$ 4,487,876
Oil Production Tax	2,141,738	4,044,880
Gas Production Tax	105,678	442,996
Drilling Permit Fees	15,200	13,225
UIC Permit Fees	235,800	238,600
Interest on Investments	281,608	178,888
Copies of Documents	311	519
Miscellaneous Reimbursements	48,483	-
<b>TOTAL</b>	<b>\$ 2,828,819</b>	<b>\$ 4,919,108</b>
<b>Account Balance</b>	<b>\$ 8,840,227</b>	

**REVENUE INTO DAMAGE MITIGATION ACCOUNT**

	FY 24	FY 23
RIT Investment Earnings:	337,366	-
July	-	-
August	39,095	-
September	26,736	-
October	33,325	-
November	33,864	-
December	28,116	-
January	40,140	-
February	34,541	-
March	35,353	-
<b>April</b>	<b>28,579</b>	-
<b>May</b>	<b>37,618</b>	-
June	-	-
Bond Forfeitures:	20,019	75,116
Interest on Investments	23,227	16,848
<b>TOTAL</b>	<b>\$ 380,612</b>	<b>\$ 91,964</b>
<b>Account Balance</b>	<b>\$ 873,408</b>	

**REVENUE INTO GENERAL FUND FROM FINES**

		FY 24
HAWLEY OIL LLP	9/1/2023	650
CYPRUS ENVIRONMENTAL PARTNERS LLC	9/22/2023	70
BIG SKY ENERGY LLC	9/27/2023	1,400
RELENTLESS OILFIELD INNOVATION	10/3/2023	140
COMANCHE DRILLING LLC	1/5/2024	110
JUSTICE SWD LLC	1/24/2024	60
YELLOWSTONE PETROLEUMS INC	1/31/2024	420
JUSTICE SWD LLC	2/5/2024	60
BADLANDS RESOURCE RECOVERY INC	2/20/2024	70
HAWLEY OIL LLP	3/8/2024	500
RF PARSELL PARTNERSHIP	3/29/2024	120
COMANCHE DRILLING LLC	3/29/2024	300
DIAMOND HALO GROUP LLC	3/29/2024	120
<b>BIG SKY ENERGY LLC</b>	<b>4/1/2024</b>	<b>2,060</b>
<b>HAWLEY OIL LLP</b>	<b>4/5/2024</b>	<b>1,000</b>
<b>BLACK GOLD ENERGY INDIAN MOUND</b>	<b>4/5/2024</b>	<b>140</b>
<b>RELENTLESS OIL FIELD INNOVATION LLC</b>	<b>4/5/2024</b>	<b>90</b>
<b>MISC OIL CO</b>	<b>4/24/2024</b>	<b>60</b>
<b>TOTAL</b>		<b>\$ 7,370</b>

**FEDERAL ORPHAN WELL PLUGGING CONTRACTS**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
PLENTYWOOD PLUG AND RECLAIM WELLS	\$ 3,547,496	\$ 3,317,379	\$ 230,118	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,602,967	-	1,602,967	Under Contract	9/30/2025
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	3,390,240	189,162	Under Contract	9/30/2025
ROUNDUP B PLUG AND RECLAIM WELL	157,992	-	157,992	Under Contract	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	-	289,530	Under Contract	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	552,060	124,301	Under Contract	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	38,863	571,831	Under Contract	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	-	363,788	Under Contract	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	-	250,800	Under Contract	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	-	218,430	Under Contract	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	44,965	-	Under Contract	9/30/2025
HANNAH 5 PLUG AND RECLAIM WELL	47,113	-	47,113	Under Contract	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	111,253	22,251	Under Contract	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Completed	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	791,250	791,250	-	Completed	9/30/2025
CBM PLUG AND RECLAIM WELLS	281,300	230,700	50,600	Completed	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	222,183	44,437	Completed	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Completed	9/30/2023
<b>TOTAL</b>	<b>\$ 14,693,381</b>	<b>\$ 10,530,063</b>	<b>\$ 4,163,317</b>		

**OPERATING CONTRACTS**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Agency Legal Services 2024	\$ 70,000	\$ 25,231	\$ 44,769	Under Contract	6/30/2024
Billings Janitorial	10,555	7,000	3,555	Under Contract	9/30/2024
Billings Lawn and Snow Removal	36,000	25,521	10,479	Under Contract	9/30/2024
Shelby O&G Lease	110,946	92,455	18,491	Under Contract	5/31/2025
<b>TOTAL</b>	<b>\$ 227,501</b>	<b>\$ 150,208</b>	<b>\$ 77,294</b>		

<b>Agency Legal Services Expenditure Breakout</b>	
<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 15,896
Pheonix Capital	9,336
<b>Total</b>	<b>\$ 25,231</b>

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

4/10/2024 Through 6/11/2024

### Approved

Clay's Consulting, LLC Bridger MT	890 G2	Approved Amount: Purpose:	6/4/2024 \$6,000.00 Single Well Bond
Surety Bond	\$6,000.00 Arch Insurance Company		ACT
Clay's Consulting, LLC Bridger MT	890 G1	Approved Amount: Purpose:	6/4/2024 \$6,000.00 Single Well Bond
Surety Bond	\$6,000.00 Arch Insurance Company		ACT
Cool Spring Colony, Inc. Rudyard MT	936 L1	Approved Amount: Purpose:	5/24/2024 \$36,000.00 Limited Bond
Certificate of Deposit	\$36,000.00 FIRST INTERSTATE BANK		ACT
Homestake Oil & Gas Co. Kevin MT	3540 L2	Approved Amount: Purpose:	5/8/2024 \$3,000.00 Limited Bond
Certificate of Deposit	\$3,000.00 FIRST STATE BANK OF SHELBY		ACT
Ridge Disposal, LLC Addison TX	939 T1	Approved Amount: Purpose:	5/23/2024 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00 Stockman Bank of Montana		ACT
Stearns Oil Company LLC Willison ND	911 G2	Approved Amount: Purpose:	5/3/2024 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 Yellowstone Bank		ACT

### Canceled

Briscoe Petroleum, LLC Sheridan WY	733 G4	Canceled Amount: Purpose:	4/29/2024 \$10,000.00 Single Well Bond
Ritter, Laber & Associates, Inc. Williston ND	6523 G1	Canceled Amount: Purpose:	5/29/2024 \$10,000.00 Single Well Bond

# Incident Report

EXHIBIT 5

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	FED	5/2/2024	Spill or Release		100 Barrels	Flow Line - Production	No	46.85754	-104.66085	Prairie	13N-56E-29 NENW
Citation Oil & Gas Corp.	BOG	5/25/2024	Spill or Release	15 Barrels	30 Barrels	Well Head	No	48.47881	-109.22800	Blaine	31N-19E-2 NENW
Denbury Onshore, LLC	BOG	5/30/2024	Spill or Release		178 Barrels	Flow Line - Injection	No	46.28348	-104.23653	Fallon	6N-60E-8 SWSW
SpringLine Operating LLC	BOG	6/10/2024	Spill or Release	20 Barrels		Treater	No	47.96389	-104.20728	Richland	26N-58E-34 SENE

## Docket Summary

66-2024	White Rock Oil & Gas, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 24N-56E-13: all, 24: all and 24N-57E-18: all, 19: all (Johnson 41X-25).	OTSU, order 21-2009 Amended setbacks, order 59-2023 Related applications: 66-2024, 67-2024	<input type="checkbox"/>
67-2024	White Rock Oil & Gas, LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 24N-56E-13: all, 24: all and 24N-57E-18: all, 19: all (Johnson 41X-25). Non-consent penalties requested.	Related applications: 66-2024, 67-2024	<input type="checkbox"/>
68-2024	Bluebird Energy, LLC	Amend Order 70-2023 (TSU, Bkn/TForks Formation, 29N-57E-24: all, 25: all, 36: all, 200' heel/toe setbacks and 500' lateral setbacks) Vacate order 519-2012 (TSU, Bkn/TF, 29N-57E-13: all, 24: all; 200' toe/heel and 1320' lateral setbacks) and order 210-2010 (TSU, Bkn Formation, 29N-57E-25: all, 36: all, 660' setback)). Amend that operations must commence by 8/10/2025.		<input type="checkbox"/>
69-2024	Kraken Oil & Gas LLC	Amend 78-2023 (TSU, Bkn/TF Formation, 24N-59E-6: all, 7: all, 18: all, 19: all, 200' heel/toe setbacks and 500' lateral setbacks. Vacate orders 209-2014 (Partially vacate Order 151-2003 pertaining only to 24N-59E-6: all, 7: all. TSU, Bkn/TF Formation, 24N-59E-6: all, 7: all, 18: all, 200' heel/toe, 500' lateral setbacks. Operations must commence within one year from order date.) and 321-2014 (Amend Order 209-2014 authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in TSU, Bkn/TF Formation, 24N-59E-6: all, 7: all, 18: all)). Amend that operations must commence by 8/15/2025.		<input type="checkbox"/>
70-2024	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-15: all, 22: all (Verrene 15-22 #2H and Verrene 15-22 #3H). Non-consent penalties requested.	PSU, order 298-2012 Pooling, order 299-2012 Well density, order 28-2023	<input type="checkbox"/>
71-2024	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-16: all, 21: all (Kennedy 16-21 #1H, Kennedy 16-21 #2H, Kennedy 16-21 #3H, and Kennedy 16-21 #4H).	TSU, order 303-2010, Well density/setbacks, order 27-2023 Related applications: 71-2024, 72-2024	<input type="checkbox"/>
72-2024	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-16: all, 21: all (Kennedy 16-21 #1H, Kennedy 16-21 #2H, Kennedy 16-21 #3H, and Kennedy 16-21 #4H).	Related applications: 71-2024, 72-2024	<input type="checkbox"/>
73-2024	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E- 6: all, 7: all, 18: all (Willard 18-7-6 #2H and Willard 18-7-6 #3H).	OTSU, order 97-2022 Well Density, order 98-2022 Related applications: 73-2024, 74-2024	<input type="checkbox"/>
74-2024	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E- 6: all, 7: all, 18: all (Willard 18-7-6 #2H and Willard 18-7-6 #3H). Non-consent penalties requested.	Related applications: 73-2024, 74-2024	<input type="checkbox"/>
75-2024	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E- 19: all, 30: all, 31: all (Wilde 19-30-31 #2H and Wilde 19-30-31 #3H).	OTSU, order 99-2022 Well Density, order 100-2022 Related applications: 75-2024, 76-2024	<input type="checkbox"/>

76-2024	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E- 19: all, 30: all, 31: all (Wilde 19-30-31 #2H and Wilde 19-30-31 #3H).		<i>Related applications: 75-2024, 76-2024</i>	<input type="checkbox"/>
77-2024	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 331-2006 to clarify that said order is limited to the Simonsen 44X-5 well. Amend Board Order 238-2007 to clarify that said order is limited to the Darlene 41X-20 and Marker 34X-20 wells. Vacate Orders 60-2008 and 60-2023 (additional Bkn well, PSU, 22N-59E-5: all and 8: all).		<i>Order 331-2006: Pool sections 5 &amp; 8 Order 238-2007: Pool section 17 &amp; 20 Order 60-2008: additional well sections 5 &amp; 8 Order 60-2023: amend setback sections 5 &amp; 8</i>	<input type="checkbox"/>
78-2024	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 238-2007 to clarify that said order is limited to the Darlene 41X-20 well. Amend Board Order 108-2008 to clarify that said order is limited to the Yellowstone 44X-29 well. Amend Board Order 73-2009 to clarify that said order is limited to the Joe G. 44X-25 well.		<i>Order 108-2008: Pool sections 29 &amp; 30 Order 238-2007: Pool section 17 &amp; 20 Order 73-2009: Pool section 31 &amp; 32</i>	<input type="checkbox"/>
79-2024	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-6: all, 7: all, 18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 56-2007 to clarify that said order is limited to the Groskinsky 44X-6 well. Amend Board Order 26-2010 to clarify that said order is limited to the Haffner 11X-18 well. Vacate Order 61-2008 (additional Bkn Formation well in PSU, 22N-59E-6: all and 7: all).		<i>Order 56-2008: Pool sections 6 &amp; 7 Order 26-2010: Pool section 18 &amp; 19 Order 61-2008: additional well sections 6 &amp; 7</i>	<input type="checkbox"/>
80-2024	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-19: all, 30: all, 31: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 26-2010 to clarify that said order is limited to the Haffner 11X-18 well. Amend Board Order 108-2008 to clarify that said order is limited to the Yellowstone 44X-29 well. Amend Board Order 73-2009 to clarify that said order is limited to the Joe G. 44X-25 well.		<i>Order 108-2008: Pool sections 29 &amp; 30 Order 26-2010: Pool section 18 &amp; 19 Order 73-2009: Pool section 31 &amp; 32</i>	<input type="checkbox"/>
81-2024	White Rock Oil & Gas, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-13: all, 14: all, 25N-58E-18: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	<b>Continued</b>	<i>Continued to the August hearing, email received 6/3/24.</i>	<input type="checkbox"/>
82-2024	White Rock Oil & Gas, LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 25N-57E-23: all, 24: all, 25N-58E-19: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.	<b>Continued</b>	<i>Continued to the August hearing, email received 6/3/24.</i>	<input type="checkbox"/>
83-2024	Continental Resources Inc	Authorize the drilling of an additional horizontal well, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all, 200' heel/toe setbacks and 500' lateral setbacks. Default docket requested.	<b>Withdrawn</b>	<i>OTSU, 18-2024 Withdrawn, email received 5/29/24.</i>	<input type="checkbox"/>



84-2024	Continental Resources Inc	Authorize the drilling of an additional horizontal well, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-14: all, 23: all, 26: all, 200' heel/toe setbacks and 500' lateral setbacks. Default docket requested.	Withdrawn	OTSU, 18-2024 Withdrawn, email received 5/29/24.	<input type="checkbox"/>
85-2024	Phoenix Operating LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Vacate Order 130-2010 (TSU, Bkn Formation, 30N-59E-29: all, 32: all).	Withdrawn	Withdrawn, email received 5/22/24.	<input type="checkbox"/>
86-2024	Phoenix Operating LLC	Authorize the drilling of two additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 30N-59E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks.	Withdrawn	Withdrawn, email received 5/22/24.	<input type="checkbox"/>
87-2024	Oasis Petroleum North America LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-4: all, 9: all, 16: all, 21: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 354-2012 to clarify that said order is limited to the Ella Marie 2759 42-9H, Romo Bro Margaret 2759 43-9B, Romo Bro Ray 2759 43-9B, and Romo Bro Louise 2759 43-9B wells. Amend Board Order 113-2014 (to allow 4 horizontal Bkn/ TF wells, 27N-59E, 4: all, 9: all, 200' heel/toe, 500' lateral setbacks). Amend Board Order 93-2015 to clarify that said order is limited to the Falcon Federal 2759 12-16H, Falcon Federal 2759 44-9 4T, Falcon Federal 2759 44-9 2T, and Falcon Federal 2759 44-9 3B wells. Amend Board Order 117-2014 (to allow 4 total horizontal Bkn/ TF wells, 27N-59E, 16: all, 21: all, 200' heel/toe, 500' lateral setbacks).		Order 354-2012: PSU sections 4 & 9 Order 113-2014: additional well sections 4 & 9 Order 93-2015: Pool section 16 & 21 Order 117-2014: additional well sections 16 & 21 Related applications: 87-2024, 88-2024	<input type="checkbox"/>
88-2024	Oasis Petroleum North America LLC	Authorize the drilling of up to one horizontal Bakken/Three Forks Formation well anywhere within the permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-4: all, 9: all, 16: all, 21: all, 200' heel/toe, 500' lateral setbacks. Amend Board Order 92-2015 to clarify that said order is limited to the Amazing Grace Federal 11-2H, Justice Federal 2759 44-11T and Mercy Federal 2759 44-11B wells. Amend Order 279-2012 / 29-2012 FED (to allow 5 total wells Bkn/TF Formation, PSU, 27N-59E-1: all, 2: all, 11: all, 12: all, 200' heel/toe, 500' lateral setbacks). Amend Board Order 374-2011 to clarify that said order is limited to the Wilson Federal 14-23H, Jimbo Federal 2759 12-14B, Jimbo Federal 2759 44-11-5B, and Jimbo Federal 2759 44-11 6T wells. Amend Order 281-2012 / 30-2012 FED (to allow five total wells, Bkn/TF Formation, PSU, 27N-59E-13: all, 14: all, 23: all, 24: all, 200' heel/toe, 500' lateral setbacks).		Related applications: 87-2024, 88-2024	<input type="checkbox"/>
89-2024 10-2024 F	Oasis Petroleum North America LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-1: all, 2: all, 11: all, 12: all, 13: all, 14: all, 23: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion.		Still plan to drill in underlying PSU? Order 58-2011: PSU sections 1, 2, 11, & 12 Order 279-2012: additional wells sections 1, 2, 11, & 12 Order 58-2015: Pool section 1, 2, 11, & 12 Order 373-2011: PSU sections 13, 14, 23, & 24 Order 281-2012: additional wells sections 13, 14, 23, & 24 Order 374-2011: Pool section 13, 14, 23, & 24	<input type="checkbox"/>

90-2024	White Rock Oil & Gas, LLC	Convert the Charlie Creek BN 8-23 well, T25N-R54E-23: SE NE (API # 083-21153) to Class II Injection well, Kibbey and/or Dakota & Lakota Formations.			<input type="checkbox"/>
91-2024	T2 Operating Corporation	Change of operator of 35 wells from White Rock Oil & Gas, LLC to T2 Operating Corporation			<input type="checkbox"/>
92-2024	Missouri River Holdings LLC	Change of operator of a commercial disposal well (Picard 1-19 well, API # 25-085-21230) from Avery Bakken Disposals, LLC to Missouri River Holdings LLC.			<input type="checkbox"/>
93-2024	SkyDance Resources, LLC	Change of operator of 29 wells from Beartooth Oil & Gas Company to SkyDance Resources, LLC.			<input type="checkbox"/>
13-2024	Rim Operating, Inc.	Permanent spacing unit, Red River Formation, (Brethren 43-29).	<b>Withdrawn</b>	Continued to the April hearing, email received 2/6/24. Continued to the June hearing, email received 4/2/24. Withdrawn, email received 5/31/24 Related dockets: 13-2024, 14-2024	<input type="checkbox"/>
14-2024	Rim Operating, Inc.	Pool, permanent spacing unit, Red River Formation, 32N-58E-28: SW, 29: SE (Brethren 43-29). Non-consent penalties requested.	<b>Withdrawn</b>	Continued to the April hearing, email received 2/6/24. Continued to the June hearing, email received 4/2/24. Withdrawn, email received 5/31/24 Related dockets: 13-2024, 14-2024	<input type="checkbox"/>
16-2024	White Rock Oil & Gas, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-59E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 331-2006 to clarify that said order is limited to the Simonsen 44X-5 well. Amend Board Order 238-2007 to clarify that said order is limited to the Darlene 41X-20 and Marker 34X-20 wells. Vacate Orders 60-2008 and 60-2023 (additional Bkn well, PSU, 22N-59E-5: all and 8: all).	<b>Withdrawn</b>	Order 331-2006: Pool sections 5 & 8 Order 238-2007: Pool section 17 & 20 Order 60-2008: additional well sections 5 & 8 Order 60-2023: amend setback sections 5 & 8  Continued to April hearing, email received 2/13/24. Withdrawn, email received 5/6/24. Continued to the June hearing, email received 3/6/24.	<input type="checkbox"/>
23-2024 9-2024 F	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all, and 28N-58E-18: all, 19: all, 30: all, well at a location not further than 500' from the common boundary between T28N-R57E-13: all, 24: all, and 25: all, and T28N-R58E-18: all, 19: all, and 30: all, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	<b>Continued</b>	Includes Allotted Indian minerals  Continued at the hearing to April 2024. Continued to the June hearing, email received 3/6/24. Continued to the August hearing, email received 5/8/24.	<input type="checkbox"/>
31-2024	True Oil LLC	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-3: all, 10: all (Anvick 11-3 3-10 #B1H, Anvick 31-3 3-10 #B2H, and Anvick 41-3 3-10 #B4H). Non-consent penalties requested.		PSU, order 154-2014 Well density, order 194-2014  Continued to the June hearing, email received 4/2/24.	<input type="checkbox"/>

48-2024	Grayson Mill Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E-3: all, 4: all, 9: all, 10: all, 15: all, 16: all, well at a location proximate to the common boundary between 28N-59E-3, 10, 15 and 28N-59E-4, 9, 16, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	Withdrawn	OTSU: 3, 10, 15: docket 39-2024 w/3 additional wells requested by docket 40-2024 OTSU: 4, 9, 16: docket 43-2024 w/3 additional wells requested by docket 44-2024  Withdrawn, email received 5/6/24.	<input type="checkbox"/>
50-2024	Grayson Mill Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E-21: all, 22: all, 27: all, 28: all, 33: all, 34: all, well at a location proximate to the common boundary between 28N-59E-21, 28, 33 and 28N-59E-22, 27, 34, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	Withdrawn	OTSU: 22, 27, 34: docket 41-2024 w/3 additional wells requested by docket 42-2024 OTSU: 21, 28, 33: docket 45-2024 w/3 additional wells requested by docket 46-2024  Withdrawn, email received 5/6/24.	<input type="checkbox"/>
51-2024	Grayson Mill Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E-20: all, 21: all, 28: all, 29: all, 32: all, 33: all, well at a location proximate to the common boundary between 28N-59E-20, 29, 32 and 28N-59E-21, 28, 33. Apply for permanent spacing within 90 days of completion. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	Withdrawn	OTSU: 20, 29, 32: docket 36-2024 w/3 additional wells requested by docket 37-2024 OTSU: 21, 28, 33: docket 45-2024 w/3 additional wells requested by docket 46-2024  Withdrawn, email received 5/6/24.	<input type="checkbox"/>
94-2024	Bootstrap Oil LLC	Show Cause: why additional penalties should not be imposed for failure to pay the annual injection fee for its permitted injection well and the late fee assessed for nonpayment. The total due in injection well fees and penalties is now \$300. Board staff has authority to dismiss the docket if Bootstrap achieves compliance prior to the June 13, 2024, public hearing.			<input type="checkbox"/>
95-2024	Coalridge Disposal & Petroleum	Show Cause: why additional penalties should not be imposed for failure to pay the annual injection fee for its permitted injection wells and the late fee assessed for nonpayment. The total due in injection well fees and penalties is now \$600. Board staff has authority to dismiss the docket if Coalridge Disposal & Petroleum achieves compliance prior to the June 13, 2024, public hearing.			<input type="checkbox"/>
96-2024	Montana Energy Company, LLC	Show Cause: why penalties should not be imposed for failure to remedy the field violation.			<input type="checkbox"/>
97-2024	Hesla Oil, LLC	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
98-2024	McOil Montana One LLC	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	5/30, fine and reports in.	<input type="checkbox"/>
99-2024	Bootstrap Oil LLC	Show Cause: why it should not immediately plug and abandon or transfer its three wells in Sheridan County, Montana.			<input type="checkbox"/>
104-2023	Interstate Explorations, LLC	Provide a plan and timeline for the plugging and abandonment of its inactive wells in Dawson and Wibaux Counties, Montana.			<input type="checkbox"/>

# ALL APPLICATIONS, 6/13/2024

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
66-2024	White Rock Oil & Gas, LLC		Spacing
67-2024	White Rock Oil & Gas, LLC		Pooling
68-2024	Bluebird Energy, LLC		Temp. Spacing
69-2024	Kraken Oil & Gas LLC		Temp. Spacing
70-2024	Kraken Oil & Gas LLC		Pooling
71-2024	Kraken Oil & Gas LLC		Spacing
72-2024	Kraken Oil & Gas LLC		Pooling
73-2024	Kraken Oil & Gas LLC		Spacing
74-2024	Kraken Oil & Gas LLC		Pooling
75-2024	Kraken Oil & Gas LLC		Spacing
76-2024	Kraken Oil & Gas LLC		Pooling
77-2024	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
78-2024	White Rock Oil & Gas, LLC		Temp. Spacing
79-2024	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
80-2024	White Rock Oil & Gas, LLC		Temp. Spacing
81-2024	White Rock Oil & Gas, LLC	Continued	Temp. Spacing
82-2024	White Rock Oil & Gas, LLC	Continued	Temp. Spacing
83-2024	Continental Resources Inc	Withdrawn	Well Density
84-2024	Continental Resources Inc	Withdrawn	Well Density
85-2024	Phoenix Operating LLC	Withdrawn	Temp. Spacing; Vacate Order
86-2024	Phoenix Operating LLC	Withdrawn	Well Density
87-2024	Oasis Petroleum North America LLC		Temp. Spacing
88-2024	Oasis Petroleum North America LLC		Well Density
89-2024	Oasis Petroleum North America LLC		Temp. Spacing
90-2024	White Rock Oil & Gas, LLC		Class II Permit
13-2024	Rim Operating, Inc.	Withdrawn	Spacing
14-2024	Rim Operating, Inc.	Withdrawn	Pooling
23-2024	Continental Resources Inc	Continued	Temp. Spacing
31-2024	True Oil LLC		Pooling
91-2024	T2 Operating Corporation		Change of Operator
92-2024	Missouri River Holdings LLC		Change of Operator
93-2024	SkyDance Resources, LLC		Change of Operator
94-2024	Bootstrap Oil LLC		Show-Cause
95-2024	Coalridge Disposal & Petroleum		Show-Cause
96-2024	Montana Energy Company, LLC		Show-Cause
97-2024	Hesla Oil, LLC		Show-Cause
98-2024	McOil Montana One LLC	Dismissed	Show-Cause
99-2024	Bootstrap Oil LLC		Show-Cause
104-2023	Interstate Explorations, LLC		Show-Cause

# APPLICATIONS TO HEAR, 6/13/2024

(In Order of Hearing)

Docket	Applicant	Status	Request
66-2024	White Rock Oil & Gas, LLC		Spacing
67-2024	White Rock Oil & Gas, LLC		Pooling
68-2024	Bluebird Energy, LLC		Temp. Spacing
69-2024	Kraken Oil & Gas LLC		Temp. Spacing
70-2024	Kraken Oil & Gas LLC		Pooling
71-2024	Kraken Oil & Gas LLC		Spacing
72-2024	Kraken Oil & Gas LLC		Pooling
73-2024	Kraken Oil & Gas LLC		Spacing
74-2024	Kraken Oil & Gas LLC		Pooling
75-2024	Kraken Oil & Gas LLC		Spacing
76-2024	Kraken Oil & Gas LLC		Pooling
77-2024	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
78-2024	White Rock Oil & Gas, LLC		Temp. Spacing
79-2024	White Rock Oil & Gas, LLC		Temp. Spacing; Vacate Order
80-2024	White Rock Oil & Gas, LLC		Temp. Spacing
87-2024	Oasis Petroleum North America LLC		Temp. Spacing
88-2024	Oasis Petroleum North America LLC		Well Density
89-2024	Oasis Petroleum North America LLC		Temp. Spacing
31-2024	True Oil LLC		Pooling
91-2024	T2 Operating Corporation		Change of Operator
92-2024	Missouri River Holdings LLC		Change of Operator
93-2024	SkyDance Resources, LLC		Change of Operator
95-2024	Coalridge Disposal & Petroleum		Show-Cause

96-2024	Montana Energy Company, LLC		Show-Cause
97-2024	Hesla Oil, LLC		Show-Cause
94-2024	Bootstrap Oil LLC		Show-Cause
99-2024	Bootstrap Oil LLC		Show-Cause
104-2023	Interstate Explorations, LLC		Show-Cause

## DEFAULT DOCKET, 6/13/2024

Docket	Applicant	Status	Request
90-2024	White Rock Oil & Gas, LLC		Class II Permit

# **GAS FLARING**

**June 12, 2024**



# Flaring Requests

## *Summary*

There are two wells flaring over 100 MCFG per day based on current production numbers.

There are three exceptions requested at this time.

## *Petro-Hunt*

### **Borntrager 2C-2-1 – API #25-021-21193, 19N-54E-2**

1. Flaring 116 MCF/D.
2. Completed: 9/2012.
3. Proximity to market: >25 miles pipeline.
4. Estimated gas price at market: ~\$2/MCF.
5. Estimated cost of marketing the gas: ~\$3.2 million.
6. Flaring alternatives: Talked to Crusoe about utilizing gas for mobile bitcoin mining operations but need 300 mcf/day to meet minimum requirements.
7. Amount of gas used in lease operations: 7 MCF/D.
8. Justification to flare: Uneconomic to connect due to lack of infrastructure in the area.

### **Walter Senner 19-54 – API #25-021-21192, 19N-54E-18**

1. Flaring 120 MCF/D.
2. Completed: 8/2012.
3. Proximity to market: >25 miles pipeline.
4. Estimated gas price at market: ~\$2/MCF.
5. Estimated cost of marketing the gas: ~\$3.2 million.
6. Flaring alternatives: Talked to Crusoe about utilizing gas for mobile bitcoin mining operations but need 300 mcf/day to meet minimum requirements.
7. Amount of gas used in lease operations: 7 MCF/D.
8. Justification to flare: Uneconomic to connect due to lack of infrastructure in the area.

### **Boje Farms 19-54 – API #25-021-21184, 19N-54E-17**

1. Flaring 48 MCF/D.
2. Completed: 2/2011.
3. Proximity to market: >25 miles pipeline.
4. Estimated gas price at market: ~\$2/MCF.
5. Estimated cost of marketing the gas: ~\$3.2 million.
6. Flaring alternatives: Talked to Crusoe about utilizing gas for mobile bitcoin mining operations but need 300 mcf/day to meet minimum requirements.
7. Amount of gas used in lease operations: 7 MCF/D.
8. Justification to flare: Uneconomic to connect due to lack of infrastructure in the area.

**Inactive Wells 6/12/2024 Current Actions**

**EXHIBIT 8**

Company Name	Total Wells SI	Status	Wells Intended for plugging 2024	Actions	Recommendations
Omimex	23	0 Producing	10	Plans to plug 10 wells in 2024, and 13 in 2025	Monitor through 2024 with option to bring to board if no pluggin in completed by February 2025 busines meeting.
Genesis ST Operating LLC	14	2/16 Producing	2	Letter stating plugging of 2 wells in 2024. Picard 1-10 and Picard 6-19 working on plugging plans. Evaluate Picard 1-19 R well, BN well for saltwater disposal. Remainder of wells being evaluated	Monitor to December 4th, 2024, business meeting. Evaluate progress.
Reserve Operating	1	0 Producing	1	Response received via email with P&A plan. Approved P&A plan on 3/15/2024.	
Big Snowy Resources	7	0 Producing	0	1 intent to plug back and convert to water well, 1 intent to plug back and test zone. Ricky 14-1 location has been cleaned up.	Monitor through August 2024.
T.W.O. Operating (Taylor Well Operating)	11	2/13 Producing	0	2nd Inactive Letter sent 1/3/2024. Voicemail received from operator January 2024 with update. Email sent to operator for update in writing on 2/6/2024. Operator working to divest with local Hutterite Colony.	Operator left voicemail stating that they are looking to divest wells to Colony in area. Monitor through 2024.
Pinnacle Ranch	1	0 Producing	0	Phone call on 2/8/2024 with operator with potential to turn well into disposal.	Monitor into 2025.
Synergy Offshore, LLC	2	0 Producing	0	Operator evaluating CO2 production from the gas wells for EOR project in JOA with New Horizon.	Monitor into 2025.
Pearson, Gabriel	1	0 Producing	0	Power of Attorney is working on plugging plans and visiting location in 2024 via Alan Olson with MPA.	Via Phone call in 5/2024.
Noah Energy, Inc.	5	1/4 Producing 0/1 Injecting	0	Email sent on 8/22/2023. Response received 9/27/2023. Compliance Issues referenced to Billings Office for well identification signs.	Compliance letter sent 3/20/2024. Compliance deadline of 6/12/2024. Contact with Investor looking to take over wells per inactivity of Noah Energy.
Coalridge Disposal and Petroleum, Inc	3	0/1 Producing 0/2 Injecting	0	Contact made with operator. Operator indicated bankruptcy. Operator is currently under showcause for UIC violation at tomorrows hearing.	Bonds: T1 \$7,000 in 1998; T2 \$7,000, B1 \$10,000. Monitor situation.
Walter S Fees, Jr & Son Oil and Gas LLC	2	0 Producing	0	Response due March 7th-- No response. 2nd letter response due 6/12/2024.	2 Bonds at \$1,500. Second letter sent 6/3/2024. Return Reciept received on 6/10/2024.
R & A Oil	13	1/14 Producing 0/1 Injecting	0	USPS inability to deliver to address on file. 2nd letter sent Fed Ex delivered on 6/6/2024. Email sent to operator on 6/3/2024, no response.	2nd letter sent 6/4/2024 response due by 7/11/2024.

**Total Wells June 2024 Meeting**

**83**

**13**

**15.7% of inactive wells from list to be plugged in 2024 by operators.**

**Total Wells April 2024 Meeting**

**84**

Operators responded with Updates as of 6/12/2024			
CoName	Total Wells	Last Inj-Prod	
Beartooth Energy, LLC	1/4 wells to remove from bond after inspection of location		Operator plugged 1 Federal Well and 1 Fee Well. Mowell 1 well need inspection before released from bond. Change of Operator has been submitted for the two George wells to Clays Consulting, Inc who has history of returning wells to production.
Ritter, Labor & Associates, Inc	1		Operator Divested well to Stearns Oil Company LLC. Stearns has history of reactivating wells in MT and ND.
Hofland, James D.	3		Response received on 4/17/2024. Potlatch 1 and 2 wells transferred to Homestake Oil & Gas Co on 5/8/2024. After transfer there are 3 wells on Hofland, James D. bonds. Hofland 3 Bonds at \$1500 and 1 Bond at \$3000.
Harvest Time Oil, Inc.	1		Updated owner to Greg Matteson.
Cypress Energy Partners - Sheridan SWD, LLC	1	7/31/2013	Compliance issues remain. New operator has not submitted bond. Inspection 12/4/2023 still found issues with pit. No Updates from Operator nor Transferee.

**Operators under Show Cause 2024**

CoName	Total Wells SI		Actions	
Midway Energy, LLC	11	4/15 wells producing or injecting	Plug 3 wells through 2024.	Show Cause per Order 7-A- 2023 Continued to December 2024 Hearing.
Yellowstone Petroleum Inc	14	9/38 producing	No Action by Operator on wells. Currently delinquent on reporting January 2024 thru April 2024.	No indication of plugging plans at this time.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

IN THE MATTER OF WALTER S. FEES, JR. & SON OIL &  
GAS AND ITS STATE 2-36 (API # 071-22642) AND FEE 1-31  
(API # 071-22696) INACTIVE WELLS IN PHILLIPS  
COUNTY, MONTANA.

ADMINISTRATIVE ORDER 5-A-2024

Walter S. Fees, Jr. & Son Oil & Gas (Walter) is the bonded operator of the State 2-36 well, API # 071-22642, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 36, T37N-31E and the Fee 1-31 well, API # 071-22696, located in the SW $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 31, T33N-32E, Phillips County, Montana. These wells have been inactive for two or more years.

On January 31, 2024, a certified letter was mailed to Walter requesting a plan and schedule of abandonment for the inactive wells or justification with supporting documentation for leaving the inactive wells unplugged. This request was made in accordance with ARM 36.22.1307. No response was received.

On June 3, 2024, a follow up letter was sent. This letter was delivered on June 6, 2024. As of the June 12, 2024, business meeting, no response has been received.

IT IS THEREFORE ORDERED by the Board that Walter must submit its plans for its inactive wells by July 11, 2024, hearing application deadline or show cause at the August 15, 2024, public hearing, as to why it should not immediately plug and abandon its inactive wells in Phillips County, Montana.

Dated this 12th day of June, 2024

Montana Board of Oil and Gas Conservation

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Benjamin Jones, Administrator

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

IN THE MATTER OF R & A OIL, INC. INACTIVE WELLS IN  
MUSSELHELL AND PETROLEUM COUNTIES,  
MONTANA.

ADMINISTRATIVE ORDER 6-A-2024

R & A Oil, Inc. (R & A) is the bonded operator of 13 producing wells and one injection well in Musselshell and Petroleum Counties, Montana. Of the 13 producing wells, 12 wells have been inactive for two or more years.

On January 31, 2024, a certified letter was mailed to R & A requesting a plan and schedule of abandonment for the inactive wells or justification with supporting documentation for leaving the inactive wells unplugged. This request was made in accordance with ARM 36.22.1307. No response was received.

On June 4, 2024, a follow up letter was sent. This letter was delivered on June 6, 2024. As of the June 12, 2024, business meeting, no response has been received.

IT IS THEREFORE ORDERED by the Board that R & A must submit its plans for its inactive wells by July 11, 2024, hearing application deadline or show cause at the August 15, 2024, public hearing, as to why it should not immediately plug and abandon its inactive wells in Musselshell and Petroleum Counties, Montana.

Dated this 12<sup>th</sup> day of June, 2024

Montana Board of Oil and Gas Conservation

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Benjamin Jones, Administrator

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

IN THE MATTER OF NOAH ENERGY, INC. FOR FAILURE  
TO PROPERLY MAINTAIN ITS ROCKPORT 16-19-27-6HZ  
(API # 099-21315) AND ROCKPORT 14-19-27-6HZ (API #  
099-21320) WELLS IN TETON COUNTY, MONTANA, IN  
ACCORDANCE WITH ARM 36.22.1202.

ADMINISTRATIVE ORDER 7-A-2024

Noah Energy, Inc. (Noah Energy) is the operator of the Rockport 16-19-27-6HZ well, API # 099-21315, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 19, T27N-R6W and the Rockport 14-19-27-6HZ well, API # 099-21320, located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 19, T27N-R6W, Teton County, Montana. These wells do not have a well identification sign and are in violation of ARM 36.22.1202 that states the owner shall permanently mark all wells, producing properties, and tanks in a conspicuous place with his name, lease name, and, as to a well, number of the well and legal description of the well.

On March 20, 2024, a certified letter was sent to Noah Energy with a June 12, 2024, deadline to address the compliance issue, or this matter would be brought up at the Board Business meeting. No response was received.

As of June 12<sup>th</sup>, the compliance issue remained outstanding.

IT IS THEREFORE ORDERED by the Board that Noah Energy must post a well identification sign at the Rockport 16-19-27-6HZ well and the Rockport 14-19-27-6HZ well locations by the July 11, 2024, hearing application deadline or is subject to a \$25 fine for each day after the deadline that the violation remains unresolved. The fine will remain in effect until compliance is confirmed by inspection.

IT IS FURTHER ORDERED that failure to come into compliance by the July 11, 2024, deadline will result in Noah Energy being ordered to show cause at the August 15, 2024, public hearing, as to why additional penalties should not be imposed for failure to remedy the field violation.

IT IS FURTHER ORDERED that Board staff has the authority to dismiss the docket if the violation is resolved and any fine assessed has been paid.

Dated this 12<sup>th</sup> day of June, 2024

Montana Board of Oil and Gas Conservation

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Benjamin Jones, Administrator

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## *SUMMARY PAGE*

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**Permitting Activity:****New Locations Vertical Wells:**

- 2 Permits issued in Valley County
  - Hell Creek Crude
  - Texakoma Exploration & Production

**New Locations Horizontal:**

- 12 New locations in Richland and Roosevelt Counties.
  - White Rock Oil and Gas, LLC
  - Kraken Operating, LLC
  - Grayson Mill Operating LLC

**Re-Issued**

- 1 Vertical well in Liberty County.
  - Avanti Helium US, Inc.
  
- 11 Horizontal wells in
  - 3 in Richland County.
    - Continental Resources Inc.
  - 8 in Roosevelt County
    - Prima Exploration, Inc.
    - Heritage Energy Operating, LLC

**Pending APDs**

- 10 total Horizontal Well APDs
  - 4 for Kraken Operating, LLC plan on drilling in August.
  - 6 for Grayson Mill Operating LLC



MONTANA DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

**ACTIVITIES:**

**4/12/2024 To 6/11/2024**

**New Locations:**

Valley Wildcat 105-21587  
Hell Creek Crude LLC Reddig 11-21  
SHL: NW NW 21-30N-45E (710 FNL/872 FWL) EL 2762' GR 32933  
Proposed Depth: 7300' (Nisku)  
Approved: 04/24/2024

Valley Lustre 105-21588  
Texakoma Exploration & Production L. Texakoma Lustre 5-35  
SHL: SE NW 35-31N-44E (2233 FNL/1593 FWL) EL 2832' GR 32940  
Proposed Depth: 6000' (Madison)  
Approved: 05/09/2024

**New Locations - Horizontal Wells:**

Richland Wildcat 083-23476  
White Rock Oil & Gas, LLC Nevins 24X-12  
SHL: SE SW 12-23N-56E (400 FSL/1700 FWL) EL 2553' GR 32937  
PBHL: 21000' SE SE 24-23N-56E (200 FSL/840 FEL) Bakken  
Approved: 05/02/2024

Richland Wildcat 083-23477  
White Rock Oil & Gas, LLC Prewitt 41X-28  
SHL: NE NE 28-22N-59E (550 FNL/300 FWL) EL 2016' GR 32944  
PBHL: 26154' NE NE 9-22N-59E (200 FNL/0 FEL) Bakken  
Approved: 05/31/2024

Roosevelt Wildcat 085-22048  
Kraken Operating, LLC Felix 9-16-21-28 4H  
SHL: NW NE 9-27N-57E (481 FNL/2245 FEL) EL 2103' GR 32923  
PBHL: 30250' SE SE 28-27N-57E (978 FSL/848 FEL) Bakken  
Approved: 04/17/2024

**ACTIVITIES:**

**4/12/2024 To 6/11/2024**

**New Locations - Horizontal Wells:**

Roosevelt Wildcat 085-22049  
Kraken Operating, LLC Felix 9-16-21-28 5H  
SHL: NW NE 9-27N-57E (514 FNL/2245 FEL) EL 2103' GR 32924  
PBHL: 30325' SW SE 28-27N-57E (978 FSL/2573 FEL) Bakken  
Approved: 04/17/2024

Roosevelt Wildcat 085-22050  
Kraken Operating, LLC Lucero 4-33-28 1H  
SHL: NW NE 9-27N-57E (547 FNL/2245 FEL) EL 2103' GR 32925  
PBHL: 25887' NE NE 28-28N-57E (205 FNL/550 FEL) Bakken  
Approved: 04/17/2024

Roosevelt Wildcat 085-22051  
Kraken Operating, LLC Lucero 4-33-28 2H  
SHL: NW NE 9-27N-57E (580 FNL/2245 FEL) EL 2103' GR 32926  
PBHL: 25841' NW NE 28-28N-57E (205 FNL/1820 FEL) Bakken  
Approved: 04/17/2024

Roosevelt Wildcat 085-22052  
Grayson Mill Operating, LLC Charger 14-2F XW 1H  
SHL: NW NW 23-28N-59E (382 FNL/1063 FWL) EL 2201' GR 32941  
PBHL: 26194' NW NW 2-28N-59E (200 FNL/50 FWL) Bakken  
Approved: 05/23/2024

Roosevelt Wildcat 085-22053  
Grayson Mill Operating, LLC Charger 14-2 2H  
SHL: NW NW 23-28N-59E (382 FNL/1093 FWL) EL 2201' GR 32942  
PBHL: 26107' NW NW 2-28N-59E (200 FNL/1290 FWL) Bakken  
Approved: 05/23/2024

Roosevelt Wildcat 085-22054  
Grayson Mill Operating, LLC Charger 14-2 3H  
SHL: NW NW 23-28N-59E (382 FNL/1123 FWL) EL 2201' GR 32943  
PBHL: 26270' NE NW 2-28N-59E (200 FNL/2530 FWL) Bakken  
Approved: 05/23/2024

Roosevelt Wildcat 085-22055  
Grayson Mill Operating, LLC Charger 14-2 4H  
SHL: NE NE 23-28N-59E (393 FNL/796 FEL) EL 2137' GR 32945  
PBHL: 26188' NW NE 2-28N-59E (200 FNL/1510 FEL) Bakken  
Approved: 05/23/2024

**ACTIVITIES:**

4/12/2024 To 6/11/2024

**New Locations - Horizontal Wells:**

Roosevelt Wildcat 085-22056  
Grayson Mill Operating, LLC Charger 14-2 5H  
SHL: NE NE 23-28N-59E (393 FNL/766 FEL) EL 2137' GR 32946  
PBHL: 26147' NE NE 2-28N-59E (200 FNL/270 FEL) Bakken  
Approved: 05/23/2024

Roosevelt Wildcat 085-22057  
Grayson Mill Operating, LLC Charger 13-1 6H  
SHL: NE NE 23-28N-59E (393 FNL/736 FEL) EL 2137' GR 32946  
PBHL: 26313' NW NW 1-28N-59E (200 FNL/550 FEL) Bakken  
Approved: 05/31/2024

**Re-Issued Locations:**

Liberty Wildcat 051-21847  
Avanti Helium US, Inc. Keith 14-13  
SHL: SE SW 13-36N-6E (706 FSL/1375 FWL) EL 3453' GR 32934  
Proposed Depth: 6331' (Flathead Formation)  
Approved: 04/25/2024

Richland Wildcat 083-23288  
Continental Resources Inc Bahls HSL  
SHL: NE NE 10-23N-56E (345 FNL/330 FEL) EL 2505' GR 32927  
PBHL: 20281' SE SE 15-23N-56E (200 FSL/0 FEL) Bakken  
Approved: 04/18/2024

Richland Wildcat 083-23301  
Continental Resources Inc Slocum 3-8H  
SHL: NE NW 8-26N-53E (230 FNL/1343 FWL) EL 2281' GR 32928  
PBHL: 19138' SE SW 17-26N-53E (200 FSL/1980 FWL) Bakken  
Approved: 04/18/2024

Richland Wildcat 083-23302  
Continental Resources Inc Slocum 2-8H  
SHL: NW NW 8-26N-53E (230 FNL/1298 FWL) EL 2282' GR 32929  
PBHL: 19132' SW SW 17-26N-53E (200 FSL/660 FWL) Bakken  
Approved: 04/18/2024

**ACTIVITIES:**

**4/12/2024 To 6/11/2024**

**Re-Issued Locations:**

Roosevelt Wildcat 085-22027  
Prima Exploration, Inc. Bullion 13-1 2H  
SHL: SW SW 36-27N-59E (250 FSL/895 FWL) EL 2196' GR 32931  
PBHL: 26303' SE SE 13-26N-59E (250 FSL/550 FEL) Bakken  
Approved: 04/22/2024

Roosevelt Wildcat 085-22028  
Prima Exploration, Inc. Bullion 13-1 1H  
SHL: SW SW 36-27N-59E (250 FSL/860 FWL) EL 2196' GR 32932  
PBHL: 26292' SW SW 13-26N-59E (250 FSL/550 FWL) Bakken  
Approved: 04/22/2024

Roosevelt Wildcat 085-22031  
Heritage Energy Operating, LLC Snyder 1918 1H  
SHL: SW SW 19-29N-57E (390 FSL/2225 FEL) EL 2195' GR 32935  
PBHL: 20661' NE NW 18-29N-57E (200 FNL/1400 FWL) Bakken  
Approved: 04/26/2024

Roosevelt Wildcat 085-22032  
Heritage Energy Operating, LLC Snyder 3031 1H  
SHL: SW SE 19-29N-57E (390 FSL/2192 FEL) EL 2196' GR 32936  
PBHL: 20897' SE SW 31-29N-57E (200 FSL/1400 FWL) Bakken  
Approved: 04/26/2024

Roosevelt Wildcat 085-22034  
Heritage Energy Operating, LLC Snyder 2932 1H  
SHL: NW NE 29-29N-57E (538 FNL/1560 FEL) EL 2124' GR 32939  
PBHL: 20692' SW SE 32-29N-57E (200 FSL/1400 FEL) Bakken  
Approved: 05/09/2024

Roosevelt Wildcat 085-22035  
Heritage Energy Operating, LLC Snyder 2017 1H  
SHL: NW NE 29-29N-57E (505 FNL/1560 FEL) EL 2124' GR 32938  
PBHL: 20566' NW NE 17-29N-57E (200 FNL/1400 FEL) Bakken  
Approved: 05/09/2024